R0031– ALTERING THE TRIGGER POINTS FOR CT COMMISSIONING

CONSOLIDATED NON-CONFIDENTIAL RESPONSES TO THE PRELIMINARY CHANGE REPORT

QUESTION	RESPONDENT DETAILS	RESPONSE	CODE MANAGER COMMENTS
1. Do you agree with the proposed solution?	**Western Power** Distributor	Yes, we are supportive of the proposed solution.	• The question was clarified with the responded and they were happy that the comment was no longer a concern.
	Scottish Power Supplier	At the moment we are unclear on the full impact of the proposal and how is this, the best outcome for the customer? However, in section 4 it states *"However, where the DNO installs the meter in advance of a Registered Supplier and their MEM being appointed, because the customer has not yet entered into a supply contract, then the DNO has to try and track the Registration of the Supplier and their MEM appointment before they can complete the process and send the commissioning information Market Messages"* My understanding is that DNO should not be doing this. Not sure if wording needs reviewed.	

2. Do you consider it to be a greater risk that the D0139 (MM00036) may not be sent by the MEM when energising the relevant meter point?	**Western Power** Distributor	Although there is a risk that the D0139 (MM00036) may not be sent by the MEM however, we consider the risk is minimal.	• We are confident that this solution does not increase the current risk.
	Scottish Power Supplier	No comments.	
3. Do you agree with the proposed implementation date and implementation techniques? If not, please explain why.	**Western Power** Distributor	Yes, we are supportive of the proposed implementation date and alignment with the associated BSC CP 1563.	
	Scottish Power Supplier	Depends on the answer to Question 1 i.e. How is this, the best outcome for the customer?	